	2023 8	2023 9	2023 10	2023 11	2023 12	2024 1	2024 2
Power Costs (Monthly $ - UAMPS /bill)	79.336.92 $	53.556.65 $	106.159.60 $	118.856.42 $	135.427.22 $	153.296.35	Type UAMPS monthly purchased total $
Monthly Hydro costs	3.541.67 $	3.541.67 $	1.700.00 $	1.700.00 $	1.700.00 $	1.700.00	Type Hydro $ Monthly
Grand Total Power Costs (Monthly $ - UAMPS plus Monthly Hydro $)	82.878.59 $	57.100.32 $	107.859.60 $	120.556.42 $	137.127.22 $	154.996.35	$ -
(Sum of month(s))	804.065 $	735.801 $	608.147 $	571.867 $	581.084 $	629.390	$ 660.519
Montly kWh's - UAMPS net energy	1.595.379	1.299.879	1.293.200	1.468.547	1.736.286	1.650.567	Type UAMPS monthly purchased kWhs (excluding Hydro kWhs)
Monthly kWh's - Hydro - Center Creek production	258.607	258.467	264.609	291.514	293.301	285.349	Type Hydro Center Creek monthly Produced kWhs
Monthly kWh's - Hydro - Red Creek production	-	-	-	-	-	-	Type Hydro Red Creek monthly Produced kWhs
Total Power kWh Units	1.853.986	1.558.366	1.557.809	1.760.061	2.029.587	2.135.916	-
(Sum of month(s))	10.705.925	10.626.737	10.219.961	10.207.660	10.447.550	11.009.647	10.895.725
Rolling Power Supply Costs @ Retail	0.07970 $	0.07455 $	0.06188 $	0.05955 $	0.05874 $	0.06045	$ 0.06271
Base Fuel Cost at retail	0.036000 $	0.036000 $	0.036000 $	0.036000 $	0.036000 $	0.036000	$ 0.036000
Loss Factor (Rolling Months)	5.8%	7.1%	3.8%	5.9%	5.3%	5.4%	3.3%
Calculated PCA	0.04370 $	0.03855 $	0.02588 $	0.02355 $	0.02274 $	0.02445	$ 0.02671
Reconciliation Adjustment	$ -						
Total PCA + Reconciliation	0.04370 $	0.03855 $	0.02588 $	0.02355 $	0.02274 $	0.02445	$ 0.02671
Manually entered - PCA Implemented	0.040000 $	0.040000 $	0.040000 $	0.040000 $	0.040000 $	0.040000	
Actual PCA Implemented	0.040000 $	0.040000 $	0.040000 $	0.040000 $	0.040000 $	0.040000	$ 0.026712
Total System Retail Sales (kWh's) (monthly kWh's billed from Usage Summary report	1.648.638	1.655.234	1.427.096	1.650.910	1.892.627	2.057.982	Type monthly billed kWhs
(Sum of month(s))	10.089.016	9.869.992	9.828.380	9.603.515	9.891.830	10.411.469	10.532.487
Base Revenue	66.551 $	59.588 $	51.375 $	59.433 $	68.135 $	74.087	#VALUE!
PCA Revenue	73.946 $	66.209 $	57.084 $	66.036 $	75.705 $	82.319	#VALUE!
Total Revenues through Base and PCA	140.496 $	125.798 $	108.459 $	125.469 $	143.840 $	156.407	#VALUE!
Diff of Collect vs Expense Month	**57,618 $**	**68,697 $**	**600 $**	**4,913 $**	**6,712 $**	**1,410**	**#VALUE!**
Diff of Collect vs Expense Total	**(752,133) $**	**(683,436) $**	**(682,836) $**	**(677,923) $**	**(671,211) $**	**(669,800)**	**#VALUE!**

		2023 4	2023 5	2023 6	2023 7	2023 8	2023 9	2023 10
Power Costs (Monthly $ - UAMPS - month of usage)		$ 140,598.04	$ 107,798.07	$ 85,279.77	$ 120,326.00	$ 79,336.92	$ 53,558.65	$ 106,159.60
Power Costs (Monthly $ - Hydro - month of production)		$ 1,700.00	$ 1,700.00	$ 1,700.00	$ 1,700.00	$ 1,700.00	$ 1,700.00	$ 1,700.00
Grand Total Power Costs (Monthly $ - UAMPS - month of usage plus Total Monthly Hydro $)	$	$ 142,298.04	$ 109,498.07	$ 86,979.77	$ 122,026.00	$ 81,036.92	$ 55,258.65	$ 107,859.60
(Sum of month(s))	$	$ 983,753	$ 1,069,660	$ 1,040,940	$ 886,476	$ 796,698	$ 726,593	$ 597,097
Montly kWh's - UAMPS net energy		1,474,488	1,303,903	1,174,794	1,992,386	1,595,379	1,299,879	1,293,200
Monthly kWh's - Hydro - Center Creek production		96,622	216,268	292,696	257,452	258,607	258,487	264,609
Monthly kWh's - Hydro - Red Creek production		-	-	-	-	-	-	-
Total Power kWh Units (month of usage Total monthly kWh purchased - UAMPS net energy plus Hydro)	kWh	1,570,110	1,520,171	1,467,490	2,249,838	1,853,986	1,558,366	1,557,809
(Sum of month(s))	kWh	11,533,783	11,606,160	11,277,042	10,618,255	10,705,925	10,626,737	10,219,961
Rolling Power Supply Costs @ Retail	$	$ 0.09193	$ 0.09699	$ 0.09763	$ 0.08753	$ 0.07897	$ 0.07362	$ 0.06075
Base Fuel Cost at retail	$	$ 0.036000	$ 0.036000	$ 0.036000	$ 0.036000	$ 0.036000	$ 0.036000	$ 0.036000
Loss Factor (Rolling Months)	%	7.2%	5.0%	5.5%	4.6%	5.8%	7.1%	3.8%
Calculated PCA	$	$ 0.05593	$ 0.06099	$ 0.06163	$ 0.05153	$ 0.04297	$ 0.03762	$ 0.02475
Reconciliation Adjustment							$ -	
Total PCA + Reconciliation		$ 0.05593	$ 0.06099	$ 0.06163	$ 0.05153	$ 0.04297	$ 0.03762	$ 0.02475
Manually entered - PCA Implemented		$ 0.040000	$ 0.040000	$ 0.040000	$ 0.040000	$ 0.040000	$ 0.040000	$ 0.040000
Actual PCA Implemented	$	**$ 0.040000**	**$ 0.040000**	**$ 0.040000**	**$ 0.040000**	**$ 0.040000**	**$ 0.040000**	**$ 0.040000**
Total System Retail Sales (kWh's) (monthly kWh's billed from Usage Summary report after billing corrections applied)	kWh	1,651,961	1,362,595	1,372,988	1,936,964	1,648,638	1,656,234	1,427,096
(Sum of month(s))	kWh	10,701,657	11,028,204	10,662,324	10,127,242	10,089,016	9,869,992	9,828,380
Base Revenue		$ 59,471	$ 49,053	$ 49,428	$ 69,731	$ 66,551	$ 59,588	$ 51,375
PCA Revenue		$ 66,078	$ 54,504	$ 54,920	$ 77,479	$ 73,946	$ 66,209	$ 57,084
Total Revenues through Base and PCA		$ 125,549	$ 103,557	$ 104,347	$ 147,209	$ 140,496	$ 125,798	$ 108,459
Difference of Collection vs Expense (Actual Month)		**$ (16,749)**	**$ (5,941)**	**$ 17,367**	**$ 25,183**	**$ 59,460**	**$ 70,539**	**$ 600**
Difference of Collection vs Expense (Running Total)		**$ (838,994)**	**$ (844,935)**	**$ (827,568)**	**$ (802,384)**	**$ (742,925)**	**$ (672,386)**	**$ (671,786)**

0
1,656,234
9,869,992
59,588
-
59,588
4,330
(738,595)